# Oil Field Environmental Incident Summary

**Responsible Party:** DENBURY ONSHORE, LLC **Well Operator:** DENBURY ONSHORE, LLC

Well Name: SFTU 12-25

Field Name: FRYBURG Well File #: 13149

Date Incident:8/26/2016Time Incident:12:30Facility ID Number:County:BILLINGSTwp:139Rng:101Sec:25Qtr:

Location Description:

Submitted By: David Hill Received By:

Contact Person: Brian Ehrmantraut

5320 LEGACY DR

PLANO, TX 75024-3127

General Land Use: Badlands Terrain Affected Medium: Topsoil

Distance Nearest Occupied Building:

Distance Nearest Water Well:

Type of Incident: Tank Leak

Release Contained in Dike: No Reported to NRC: No

Spilled Units Recovered Units Followup Units

Oil

Brine 255 Barrels 220 Barrels 220 barrels

Other

**Description of Other Released Contaminant:** 

Inspected: Written Report Received: 10/3/2016 Clean Up Concluded: 9/14/2016

Risk Evaluation:

None

Areal Extent:

Extent of off location impact is approximately 360' long by 5' to 20' wide.

# Potential Environmental Impacts:

None

### Action Taken or Planned:

A vacuum truck was dispatched to recover the standing fluid within the dikes. 220 bbls of produced water were recovered from within the dikes; approximately 15 bbls left the location, and 20 bbls remain in the saturated soils within the dikes. The affected soils within the dikes will be excavated and hauled to an approved landfill. The affected soils off location will be remediated as recommended by USFS.

Wastes Disposal Location:

Agencies Involved: USFS; BLM

# **Updates**

Date: 8/29/2016 Status: Inspection Author: Crowdus, Kory

**Updated Oil Volume:** 

**Updated Salt Water Volume:** 

**Updated Other Volume:** 

**Updated Other Contaminant** 

#### Notes

On location 8/29/2016, at 2:49 p.m. Work is being done at site to remove pieces from damaged storage tank. Spoke to personnel on site. Release was to the north off location and then proceeded to flow to the southwest. BioCal has been applied to area as requested by the U.S. Forest Service. I spoke with Forest Service personnel who said they will continue to oversee cleanup at this location.

Date: 8/29/2016 Status: Reviewed - Follow-up Required Author: Souder, Taylor

**Updated Oil Volume:** 

**Updated Salt Water Volume:** 

**Updated Other Volume:** 

**Updated Other Contaminant** 

## Notes:

According to the report, the release of brine was not contained to the well pad. Further follow-up is needed.